

**Table 4. Total Emission Reductions and Sequestration Reported at Project and Entity Level****Data year 2002**

(Metric Tons Carbon Dioxide Equivalent)

Reporter	Sector	Reduction Source	Project-Level	Entity-Level
A&N Electric Cooperative	Electric Power	Indirect	6,193.1	
Advanced Micro Devices	Industrial	Unspecified (EZ)	138,623.0	
AES Hawaii, Inc.	Electric Power	Sequestration	1,540,000.0	1,530,000.0
AES Shady Point LLC	Electric Power	Sequestration	4,150,000.0	4,150,000.0
AES Thames	Electric Power	Sequestration	410,000.0	410,000.0
AES Warrior Run, Inc.	Electric Power	Direct	41,841.2	
AES Warrior Run, Inc.	Electric Power	Indirect	21,134.7	21,134.7
Ajinomoto Aminoscience LLC	Industrial	Direct		677,114.0
Ajinomoto Aminoscience LLC	Industrial	Indirect		5,946.0
Alabama Biomass Partners, Ltd	Alternative Energy	Unspecified (EZ)	69,287.1	
Alcan Primary Metals Group, Seabee Works	Industrial	Direct	376,103.1	376,103.1
Allegheny Energy, Inc.	Electric Power	Direct	1,458,302.9	1,458,303.2
Allegheny Energy, Inc.	Electric Power	Indirect	201,959.3	201,959.3
Allegheny Energy, Inc.	Electric Power	Sequestration	1,620.8	1,620.8
Allergan, Inc.	Industrial	Direct	875.3	875.3
Allergan, Inc.	Industrial	Indirect	10,438.1	12,389.2
Alliant Energy	Electric Power	Direct	2,105,609.0	2,105,609.0
Alliant Energy	Electric Power	Indirect	794,351.5	794,351.5
Alliant Energy	Electric Power	Sequestration	30,854.2	30,854.2
Ameren Corporation (formerly UE and CIPS)	Electric Power	Direct	621,612.1	
Ameren Corporation (formerly UE and CIPS)	Electric Power	Indirect	338,340.0	
Ameren Corporation (formerly UE and CIPS)	Electric Power	Sequestration	138.6	
American Electric Power, Inc.	Electric Power	Direct	7,093,860.7	
American Electric Power, Inc.	Electric Power	Indirect	647,846.1	
American Electric Power, Inc.	Electric Power	Sequestration	291,860.1	
Anoka Municipal Utility	Electric Power	Unspecified (EZ)	376.1	
Arizona Electric Power Cooperative, Inc.	Industrial	Unspecified (EZ)	82,345.0	
Arizona Portland Cement Co. <sup>R</sup>	Electric Power	Direct	48,081.0	44,865.0
Arizona Portland Cement Co.	Electric Power	Indirect	-3,436.0	-3,437.0
Arizona Portland Cement Co.	Electric Power	Sequestration	2.0	2.0
Arizona Public Service Company	Alternative Energy	Direct		-161,810.0
Arizona Public Service Company	Alternative Energy	Indirect		350,126.2
Asheville Landfill Gas, LLC	Industrial	Direct	69,967.5	
Asheville Landfill Gas, LLC	Industrial	Indirect	95.3	
AT&T	Industrial	Direct	5,533.8	
AT&T	Industrial	Indirect	164,036.3	
Azdel, Inc	Electric Power	Direct		0.6
Azdel, Inc	Electric Power	Indirect		1,624.0
BARC Electric Cooperative	Industrial	Indirect	1,767.8	

**Table 4. Total Emission Reductions and Sequestration Reported at Project and Entity Level****Data year 2002**

(Metric Tons Carbon Dioxide Equivalent)

Reporter	Sector	Reduction Source	Project-Level	Entity-Level
Baxter Healthcare Inc.	Electric Power	Direct		1,316.0
Baxter Healthcare Inc.	Electric Power	Indirect		4,345.0
Berkshire Power LLC	Industrial	Direct	-533,682.3	-533,682.3
Berkshire Power LLC	Industrial	Indirect	930,870.5	930,870.5
Bethlehem Steel Corporation	Alternative Energy	Direct		4,851,624.3
Bethlehem Steel Corporation	Alternative Energy	Indirect		342,008.7
Biomass Partners, LP	Alternative Energy	Unspecified (EZ)	96,909.6	
Black Beauty Coal Company, c/o Peabody Energy	Industrial	Direct		-1,207,325.5
Black Beauty Coal Company, c/o Peabody Energy	Industrial	Indirect		-142,030.7
Blue Source, LLC	Industrial	Indirect	5,980,817.0	
Bountiful City Light & Power	Electric Power	Direct	6,438.8	6,439.2
Bountiful City Light & Power	Electric Power	Sequestration	2.9	2.9
Branson Ultrasonics Corporation	Industrial	Indirect	0.2	
Burlington County Board of Chosen Freeholders	Services and Retail	Direct	202,986.9	
Burlington County Board of Chosen Freeholders	Services and Retail	Indirect	61,574.4	
California Portland Cement Co. - Colton Plant <sup>R</sup>	Industrial	Direct	80,832.0	119,104.0
California Portland Cement Co. - Colton Plant	Industrial	Indirect	12,217.0	4,520.0
California Portland Cement Co. - Mojave Plant <sup>R</sup>	Industrial	Direct	33,375.0	34,090.0
California Portland Cement Co. - Mojave Plant	Industrial	Indirect	12,129.0	14,563.0
Cargill, Inc. - Oil Seeds Division	Industrial	Direct		2,101.8
Cargill, Inc. - Oil Seeds Division	Industrial	Indirect		343.1
Carolina Power & Light Company	Electric Power	Direct	8,435,784.4	
Catawba Landfill Gas, LLC	Electric Power	Direct	85,255.4	
Catawba Landfill Gas, LLC	Alternative Energy	Indirect	10,439.0	
CDX Gas, LLC	Alternative Energy	Direct	2,202,911.4	
ChevronTexaco Corporation	Industrial	Unspecified (EZ)	2,585.5	
Choptank Electric Cooperative	Electric Power	Indirect	16,537.9	
Cinergy Corp.	Electric Power	Direct	1,475,789.1	1,475,789.1
Cinergy Corp.	Electric Power	Indirect	787,610.5	787,611.3
Cinergy Corp.	Electric Power	Sequestration	35,498.0	35,498.0
City of Austin Electric Utility (Austin Energy)	Electric Power	Unspecified (EZ)	1,312,769.9	
City of Edmond, Oklahoma, Electric Department	Electric Power	Unspecified (EZ)	2,975.4	
City of Klamath Falls- Cogen	Electric Power	Direct	-2,104,283.0	
City of Klamath Falls- Cogen	Electric Power	Indirect	2,156,081.0	
City of Klamath Falls- Cogen	Electric Power	Sequestration	1,029.8	
City of Palo Alto	Electric Power	Unspecified (EZ)	17,375.6	
City Public Service	Electric Power	Direct	3,972,432.4	
City Public Service	Electric Power	Indirect	150,534.6	
City Public Service	Electric Power	Sequestration	3.2	

**Table 4. Total Emission Reductions and Sequestration Reported at Project and Entity Level****Data year 2002**

(Metric Tons Carbon Dioxide Equivalent)

Reporter	Sector	Reduction Source	Project-Level	Entity-Level
City Utilities of Springfield	Electric Power	Direct	40,079.6	
City Utilities of Springfield	Electric Power	Sequestration	135.7	
CLE Resources	Industrial	Indirect	6,659.2	
Cleco Corporation	Electric Power	Sequestration	2,596.5	
CMV Joint Venture	Alternative Energy	Direct	650,349.0	
COMMSCOPE CATAWBA PLANT	Industrial	Direct		-84.1
COMMSCOPE CATAWBA PLANT	Industrial	Indirect		-1,669.0
COMMSCOPE CLAREMONT PLANT	Industrial	Direct		-226.8
COMMSCOPE CLAREMONT PLANT	Industrial	Indirect		-3,776.0
COMMSCOPE CONOVER REEL RECYCLING	Industrial	Direct		-29.0
COMMSCOPE CONOVER REEL RECYCLING	Industrial	Indirect		27.0
COMMSCOPE NEWTON PLANT	Industrial	Direct		-338.0
COMMSCOPE NEWTON PLANT	Industrial	Indirect		-3,679.0
COMMSCOPE SCOTTSBORO PLANT	Industrial	Direct		6.0
COMMSCOPE SCOTTSBORO PLANT	Industrial	Indirect		228.9
COMMSCOPE SPARKS PLANT	Industrial	Direct		261.0
COMMSCOPE SPARKS PLANT	Industrial	Indirect		723.0
COMMSCOPE STATESVILLE PLANT	Industrial	Direct		393.0
COMMSCOPE STATESVILLE PLANT	Industrial	Indirect		13,279.0
Community Electric Cooperative	Electric Power	Indirect	1,074.8	
Conectiv Atlantic Generation (CAG)	Electric Power	Direct	1,127.9	
Conectiv Atlantic Generation (CAG)	Electric Power	Indirect	17,390.0	
Conectiv Atlantic Generation (CAG)	Electric Power	Sequestration	15.2	
Conectiv Delmarva Generation	Electric Power	Direct	875,876.2	
Conectiv Delmarva Generation	Electric Power	Indirect	23,483.0	
Conectiv Delmarva Generation	Electric Power	Sequestration	317.6	
Consol Coal Group	Industrial	Direct		18,853,423.0
Consolidated Edison Company of New York, Inc	Electric Power	Direct	1,523,489.1	-643,648.5
Consolidated Edison Company of New York, Inc	Electric Power	Indirect	110.4	117,513.1
Constellation Energy Group, Inc	Electric Power	Direct	5,106,082.2	5,106,082.2
Constellation Energy Group, Inc	Electric Power	Indirect	265,094.6	265,048.0
Constellation Energy Group, Inc	Alternative Energy	Sequestration	220.8	220.8
County Sanitation Districts of Los Angeles County	Alternative Energy	Direct	4,141,591.0	
County Sanitation Districts of Los Angeles County	Alternative Energy	Indirect	218,562.0	
DaimlerChrysler Corporation	Industrial	Direct	253,716.0	253,716.0
DaimlerChrysler Corporation	Industrial	Indirect	166,968.0	166,968.0
DaimlerChrysler Corporation	Industrial	Sequestration		5.6
Danaher Controls	Industrial	Direct		-28.0
Danaher Controls	Industrial	Indirect		39.0

**Table 4. Total Emission Reductions and Sequestration Reported at Project and Entity Level****Data year 2002**

(Metric Tons Carbon Dioxide Equivalent)

Reporter	Sector	Reduction Source	Project-Level	Entity-Level
DeBourgh Manufacturing Company	Electric Power	Unspecified (EZ)	0.0	
Delaware Electric Cooperative		Indirect	35,730.5	
Delaware Solid Waste Authority	Alternative Energy	Direct	388,629.8	
Dominion Generation	Electric Power	Direct	9,276,652.2	
Doxey Furniture Corporation	Industrial	Direct		16.8
Doxey Furniture Corporation	Industrial	Indirect		38.0
Drummond Company, Inc.	Industrial	Direct	21,345.2	
DTE Energy/ Detroit Edison	Electric Power	Direct	2,909,742.9	1,320,515.4
DTE Energy/ Detroit Edison	Electric Power	Indirect	6,497,462.1	-7,555,877.8
DTE Energy/ Detroit Edison	Electric Power	Sequestration	117,465.9	117,465.9
Duke Energy Corporation	Electric Power	Direct	13,326,026.0	13,326,026.0
Duke Energy Corporation	Electric Power	Indirect	83,323.0	83,323.0
Duke Energy Corporation	Electric Power	Sequestration	696.7	696.7
DuPont Company <sup>R</sup>	Industrial	Direct		22,368,115.4
DuPont Company	Industrial	Indirect		-544,310.9
Dynegy Midwest Generation Inc.	Industrial	Direct	283,605.9	284,768.0
Dynegy Midwest Generation Inc.	Electric Power	Indirect	43,552.1	43,546.7
Dynegy Midwest Generation Inc.	Electric Power	Sequestration	151,347.1	151,346.7
El Paso Production Company	Alternative Energy	Direct	1,263,286.6	
Energy Management Partners, LP	Alternative Energy	Unspecified (EZ)	4,075,237.8	
Entergy Services, Inc.	Electric Power	Direct	7,996,169.5	7,996,267.5
Entergy Services, Inc.	Electric Power	Indirect	193,372.8	193,373.7
Entergy Services, Inc.	Electric Power	Sequestration	64,028.2	64,028.0
Environmental Synergy, Inc.	Agriculture	Sequestration	2,994.6	
Exelon Corporation	Electric Power	Direct	113,528.4	
Exelon Corporation	Electric Power	Indirect	7,510,315.6	
Exelon Corporation	Electric Power	Sequestration	7,680.2	
FirstEnergy Corporation	Electric Power	Direct	10,705,899.6	10,705,899.6
FirstEnergy Corporation	Electric Power	Indirect	994,262.5	994,262.3
FirstEnergy Corporation	Electric Power	Sequestration	4,764.7	4,764.7
Florida Power Corporation	Electric Power	Direct		5,417,402.8
Ford Motor Company	Industrial	Direct	207,465.0	207,466.0
Ford Motor Company	Industrial	Indirect	158,668.0	158,668.0
FPL Group	Electric Power	Direct	19,390,771.6	19,390,771.6
FPL Group	Electric Power	Indirect	3,803,134.7	3,803,134.7
FPL Group	Electric Power	Sequestration	404.0	404.0
Gas Recovery Systems	Alternative Energy	Indirect	426,600.1	426,599.0
General Motors Corporation	Industrial	Direct	906,162.0	2,106,000.0
General Motors Corporation	Industrial	Indirect	781,976.0	454,000.0

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Reporter	Sector	Reduction Source	Project-Level	Entity-Level
General Motors Corporation	Industrial	Sequestration		5,051.6
GeoMet Inc.	Alternative Energy	Direct	433,559.0	
Golden Valley Electric Association, Inc	Electric Power	Unspecified (EZ)	741.8	
Granger Electric Company	Alternative Energy	Direct	-73,822.1	
Granger Electric Company	Alternative Energy	Indirect	700,106.7	
Granger Energy, LLC	Alternative Energy	Indirect	453,571.3	
Greater New Bedford Regional Refuse Mgt Distr	Alternative Energy	Direct	115,659.7	115,659.7
Green Mountain Energy Company	Electric Power	Indirect	537,391.6	
Greene Energy, LLC	Alternative Energy	Unspecified (EZ)	300,695.1	
Hanes Dye and Finishing, Butner Plant	Industrial	Direct		1,361.0
Hanes Dye and Finishing, Butner Plant	Industrial	Indirect		-437.0
Hawaiian Electric Company, Inc.	Electric Power	Direct	40,888.6	1,372,570.6
Hawaiian Electric Company, Inc.	Electric Power	Indirect		-3,024,554.1
Hawaiian Electric Company, Inc.	Electric Power	Sequestration	161.7	161.6
Highland Industries, Inc.	Industrial	Direct		1,687.0
Highland Industries, Inc.	Industrial	Indirect		748.0
IBM	Industrial	Direct		17,896.0
IBM	Industrial	Indirect		86,794.9
Integrated Waste Services Association	Alternative Energy	Direct	-9,476,461.1	-9,476,461.1
Integrated Waste Services Association	Alternative Energy	Indirect	23,314,960.5	23,314,960.5
International Truck and Engine Corporation	Industrial	Direct		14,671.0
International Truck and Engine Corporation	Industrial	Indirect		-38,864.7
Iredell Landfill Gas, LLC	Alternative Energy	Direct	49,416.2	
J. Bradford Hollomon	Other	Unspecified (EZ)	0.3	
J.M. Gilmer and Company, Inc.	AG	Sequestration	4,403.5	
JEA	Electric Power	Unspecified (EZ)	538,188.1	
Jim Walter Resources, Inc.	Alternative Energy	Direct	5,493,862.2	5,493,862.2
Johnson & Johnson	Industrial	Direct	74,896.9	74,895.4
Johnson & Johnson	Industrial	Indirect	198,553.2	198,778.7
Kansas City Power & Light Company	Electric Power	Direct	1,022,871.7	
Kansas City Power & Light Company	Electric Power	Indirect	125,326.7	
Kansas City Power & Light Company	Electric Power	Sequestration	1,070.0	1,070.0
KeySpan Energy Corporation	Electric Power	Direct		9,924,601.7
KeySpan Energy Corporation	Electric Power	Indirect		30,118.5
Klickitat County Public Utility District No. 1	Electric Power	Direct	265,075.0	
Landfill Energy Systems	Alternative Energy	Direct	812,659.8	
Landfill Energy Systems	Alternative Energy	Indirect	879,449.4	
Lehigh Cement Co. (fmrly Lehigh Portland Ceme	Industrial	Direct	790,261.0	287,227.0
Lehigh Cement Co. (fmrly Lehigh Portland Ceme	Industrial	Indirect	36,397.0	-4,533.0

<b>Table 4. Total Emission Reductions and Sequestration Reported at Project and Entity Level</b>				
<b>Data year 2002</b>				
(Metric Tons Carbon Dioxide Equivalent)				
<b>Reporter</b>	<b>Sector</b>	<b>Reduction Source</b>	<b>Project-Level</b>	<b>Entity-Level</b>
Lehigh Cement Co. (formerly Calaveras Cement)	Industrial	Direct	181,896.0	169,748.0
Lehigh Cement Co. (formerly Calaveras Cement)	Industrial	Indirect	2,662.0	-1,465.0
LFG Energy, Inc.	Alternative Energy	Direct	84,292.0	
LFG Energy, Inc.	Alternative Energy	Indirect	19,945.4	
Los Angeles Department of Water and Power	Electric Power	Direct	613,518.1	1,252,007.6
Los Angeles Department of Water and Power	Electric Power	Indirect	8,166.5	173,962.7
Los Angeles Department of Water and Power	Electric Power	Sequestration	4,013.0	4,013.0
Lower Colorado River Authority	Electric Power	Direct	511,380.1	511,380.1
Lower Colorado River Authority	Electric Power	Indirect	141,158.0	141,158.0
Lucent Technologies Inc.	Industrial	Direct	7,236.7	7,236.9
Lucent Technologies Inc.	Industrial	Indirect	14,789.8	14,789.7
Lynchburg Gas Producers, LLC	Alternative Energy	Direct	47,894.8	
M. J. SOFFE COMPANY - Bladenboro	Industrial	Indirect		-108.0
M. J. SOFFE COMPANY Fayetteville	Industrial	Direct		656.0
M. J. SOFFE COMPANY Fayetteville	Industrial	Indirect		-654.0
M. J. SOFFE COMPANY Rowland	Industrial	Indirect		-62.8
Madison County Depart. of Solid Waste & Sanita	Alternative Energy	Direct	31,297.9	
Madison County Depart. of Solid Waste & Sanita	Alternative Energy	Indirect	21,932.9	
Mallinckrodt, Inc.	Industrial	Direct		16,728.0
Mallinckrodt, Inc.	Industrial	Indirect		4,169.0
Maple Springs Laundry	Services and Retail	Direct		469.0
Maple Springs Laundry	Services and Retail	Indirect		-26.0
McNeil Generating Station	Electric Power	Direct		-42.8
McNeil Generating Station	Electric Power	Indirect		98,257.2
Mead Johnson Nutls/Bristol-Meyers Squibb	Industrial	Direct	37,909.2	
Mead Johnson Nutls/Bristol-Meyers Squibb	Industrial	Indirect	1,945.4	
Mecklenburg Electric Cooperative	Electric Power	Indirect	14,656.0	
Michigan CAT	Industrial	Direct	367,708.3	
Middlesex Generating Company, LLC	Alternative Energy	Direct	497,823.1	497,822.2
Miller Brewing Company, Eden, NC Facility	Industrial	Direct		17,397.0
Miller Brewing Company, Eden, NC Facility	Industrial	Indirect		-12,696.0
Minnesota Power	Electric Power	Direct	1,028,303.0	
Minnesota Power	Electric Power	Indirect	70,737.7	
Minnesota Power	Electric Power	Sequestration	17,801.7	
Minnesota Resource Recovery Association (MR	Other	Unspecified (EZ)	1,365,011.0	
Model City Energy, LLC	Alternative Energy	Direct	196,780.2	
Model City Energy, LLC	Alternative Energy	Indirect	47,029.4	
Montauk Energy Capital	Alternative Energy	Direct	6,223,251.4	
Motorola Austin	Industrial	Direct		5,176.4

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Reporter	Sector	Reduction Source	Project-Level	Entity-Level
Motorola Austin	Industrial	Indirect		9,748.6
Municipal Electric Auth of Georgia (MEAG Powe	Electric Power	Direct	2,482,000.0	2,482,000.0
Nashville Electric Service	Electric Power	Unspecified (EZ)	5,766.9	
National By-Products Inc	Industrial	Direct	4,111.4	
National Grid USA	Electric Power	Direct	27,676.2	
National Grid USA	Electric Power	Indirect	1,459,178.8	
National Spinning Co., Inc. Washington	Industrial	Direct		735.0
National Spinning Co., Inc. Washington	Industrial	Indirect		43.0
National Spinning Inc. Beulaville	Industrial	Indirect		414.0
National Spinning Inc. Warsaw	Industrial	Indirect		-844.0
National Spinning Inc. Whiteville	Industrial	Indirect		-1,466.0
Natural Power, Inc.	Industrial	Direct	212,425.5	
Natural Power, Inc.	Industrial	Indirect	15,515.6	
NC Muni Landfill Gas Partners, LLC	Industrial	Direct	64,682.3	
NC Muni Landfill Gas Partners, LLC	Alternative Energy	Indirect	183.3	
Nebraska Public Power District	Alternative Energy	Unspecified (EZ)	871,515.2	
NEO Corporation	Alternative Energy	Direct	6,616,206.7	
New Jersey Meadowlands Commission	Alternative Energy	Direct	506,378.8	506,380.8
New York Power Authority	Electric Power	Direct		311,600.0
New York Power Authority	Electric Power	Indirect		109,492.0
Newton Landfill Gas, LLC	Alternative Energy	Direct	19,270.4	
Newton Landfill Gas, LLC	Alternative Energy	Indirect	0.0	
NiSource/NIPSCO	Alternative Energy	Direct	6,636,878.4	6,636,878.2
NiSource/NIPSCO	Alternative Energy	Indirect	129,843.1	129,843.1
NiSource/NIPSCO	Alternative Energy	Sequestration	354.4	354.7
Noranda Aluminum Inc.	Alternative Energy	Direct	3,180,800.0	
North American Carbon, Inc.	Electric Power	Indirect	111,689.0	
North Carolina Biomass Partners	Industrial	Unspecified (EZ)	59,557.6	
North Carolina Electric Membership Corporation	Industrial	Unspecified (EZ)	545,429.4	
Northern Neck Electric Cooperative	Alternative Energy	Indirect	1,124.7	
Northern Virginia Electric Cooperative	Alternative Energy	Indirect	61,307.0	
Northrop Grumman Poly-Scientific	Electric Power	Direct		9.0
Northrop Grumman Poly-Scientific	Electric Power	Indirect		475.0
Northwest Fuel Development, Inc.	Electric Power	Direct	3,009.1	
Northwest Fuel Development, Inc.	Electric Power	Indirect	261.3	
Ocean County Landfill Corporation	Electric Power	Direct	504,824.0	
Ocean County Landfill Corporation	Electric Power	Indirect	-11,901.0	
Old Dominion Electric Cooperative	Industrial	Indirect	70.2	
Old Dominion Electric Cooperative	Industrial	Sequestration	4.3	

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Reporter	Sector	Reduction Source	Project-Level	Entity-Level
Omaha Public Power District	Alternative Energy	Unspecified (EZ)	2,675,985.0	
Orlando Utilities Commission (OUC)	Alternative Energy	Unspecified (EZ)	33,054.2	
PacifiCorp	Electric Power	Direct	1,018,944.5	1,018,944.5
PacifiCorp	Electric Power	Indirect	434,748.3	431,214.6
PacifiCorp	Electric Power	Sequestration	81,254.5	81,254.5
Pak-Lite, Inc. - Mebane Plant	Electric Power	Direct		35.0
Pak-Lite, Inc. - Mebane Plant	Electric Power	Indirect		-69.0
Palmer Capital Corporation	Alternative Energy	Direct	5,206,941.2	5,206,941.2
Palmer Capital Corporation	Alternative Energy	Indirect	-127,687.1	-127,687.1
Peabody Holding Company, Inc.	Electric Power	Direct	289,171.5	564,543.8
Peabody Holding Company, Inc.	Electric Power	Indirect		533,744.9
PEI Power Corp	Industrial	Direct		695.2
PEI Power Corp	Industrial	Indirect		40,715.7
Penn Compression Moulding, Inc.	Alternative Energy	Direct		-15.0
Penn Compression Moulding, Inc.	Alternative Energy	Indirect		-61.0
PG&E Corporation	Industrial	Direct	6,808,764.8	6,828,816.3
PG&E Corporation	Industrial	Indirect	1,738,598.4	1,581,177.2
PG&E Corporation	Industrial	Sequestration	15,734.8	16,894.7
Pharmacia & Upjohn Caribe Inc.	Alternative Energy	Unspecified (EZ)	5,539.2	
Pitt Landfill Gas, LLC	Industrial	Direct	64,168.8	
Pitt Landfill Gas, LLC	Industrial	Indirect	967.1	
Platte River Power Authority & 4 Owner Cities	Electric Power	Direct	11,917.2	
Platte River Power Authority & 4 Owner Cities	Electric Power	Indirect	110,163.9	
Portland General Electric Co.	Industrial	Direct	63.6	63.9
Portland General Electric Co.	Industrial	Indirect	1,303,781.4	
Portland General Electric Co.	Industrial	Indirect		1,303,618.7
Portland General Electric Co.	Industrial	Sequestration	2,658.3	2,658.3
Prince George Electric Cooperative	Alternative Energy	Indirect	3,774.1	
Public Service Company of New Mexico	Electric Power	Direct	1,691,854.3	
Public Service Enterprise Group	Electric Power	Direct	-393.7	
Public Service Enterprise Group	Electric Power	Direct		4,832,127.1
Public Service Enterprise Group	Electric Power	Indirect	3,395,826.0	2,157,169.5
Public Service Enterprise Group	Electric Power	Sequestration	696.7	696.6
Public Utility District No. 1 of Snohomish County	Electric Power	Direct	3.1	
Public Utility District No. 1 of Snohomish County	Electric Power	Indirect	181,956.4	
Rangely Weber Sand Unit <sup>R</sup>	Electric Power	Indirect	685,000.0	
Rappahannock Electric Cooperative	Electric Power	Indirect	35,367.0	
Rappahannock Electric Cooperative	Electric Power	Sequestration	4.5	
Republic Metals Corporation	Electric Power	Direct		49.0



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(Metric Tons Carbon Dioxide Equivalent)

Reporter	Sector	Reduction Source	Project-Level	Entity-Level
Republic Metals Corporation	Electric Power	Indirect		-59.0
Rochester Gas and Electric Corporation	Industrial	Direct		456,814.7
Rochester Gas and Electric Corporation	Industrial	Indirect		66,224.5
Rolls-Royce Corporation	Electric Power	Direct	30,368.0	54,474.0
Rolls-Royce Corporation	Electric Power	Indirect	250,171.0	381,554.0
Sacramento Municipal Utility District	Industrial	Direct	28.1	-1,260,541.4
Sacramento Municipal Utility District	Industrial	Indirect	609,033.1	1,194,221.7
Sacramento Municipal Utility District	Industrial	Sequestration	3,026.4	3,026.4
Salt River Project	Electric Power	Unspecified (EZ)	1,958,593.8	
Santee Cooper	Industrial	Direct	1,168,826.0	1,231,312.9
Santee Cooper	Industrial	Indirect	196,527.1	196,527.1
Santee Cooper	Industrial	Sequestration	7,665.3	7,664.8
Seattle City Light	Electric Power	Indirect	318,161.5	318,161.5
Seattle City Light	Electric Power	Sequestration	62.0	62.0
SeaWest WindPower, Inc.	Electric Power	Indirect	220,944.9	
Seminole Electric Cooperative, Inc.	Electric Power	Unspecified (EZ)	290,679.9	
Seneca Energy II, LLC	Electric Power	Indirect	438,304.5	
Shenandoah Valley Electric Cooperative	Alternative Energy	Indirect	24,401.2	
Shenandoah Valley Electric Cooperative	Alternative Energy	Sequestration	0.8	
Shih Family	Electric Power	Unspecified (EZ)	4.3	
Shrewsbury Electric Light Plant	Alternative Energy	Unspecified (EZ)	2,065.7	
Siemens Power Transmission & Distribution, Inc.	Electric Power	Direct		292.0
Siemens Power Transmission & Distribution, Inc.	Electric Power	Indirect		990.0
Sikorsky Aircraft Corporation	Other	Direct	254.4	254.4
Sikorsky Aircraft Corporation	Other	Indirect	4,833.0	4,833.0
South Carolina Electric & Gas Company	Electric Power	Direct	2,060,843.5	
South Carolina Electric & Gas Company	Electric Power	Indirect	221,384.8	
South Carolina Electric & Gas Company	Electric Power	Sequestration	4,222.8	
Southeastern Biomass Partners, LP	Industrial	Unspecified (EZ)	95,040.9	
Southern California Edison Co.	Industrial	Direct	7,698,494.4	
Southern California Edison Co.	Industrial	Indirect	113,942.4	
Southern California Edison Co.	Industrial	Sequestration	24,675.2	
Southern Company	Electric Power	Direct	15,790,987.0	15,877,242.0
Southern Company	Electric Power	Indirect	3,088,713.5	3,009,698.5
Southern Company	Electric Power	Sequestration	194,226.4	194,226.5
Southside Electric Cooperative	Alternative Energy	Indirect	14,083.6	
Springs Industries, Inc.	Electric Power	Unspecified (EZ)	72,726.0	
Steuben Rural Electric Co-op	Electric Power	Unspecified (EZ)	2,271.9	
Sunoco, Inc.	Electric Power	Direct		1,200,224.0

**Table 4. Total Emission Reductions and Sequestration Reported at Project and Entity Level****Data year 2002**

(Metric Tons Carbon Dioxide Equivalent)

Reporter	Sector	Reduction Source	Project-Level	Entity-Level
Sunoco, Inc.	Electric Power	Indirect		-322,435.0
Tacoma Power	Industrial	Unspecified (EZ)	5,796.5	
Tampa Electric Company	Electric Power	Indirect	294,353.3	294,353.3
Tampa Electric Company	Electric Power	Sequestration	161.7	161.6
Tennessee Valley Authority	Industrial	Direct	26,309,977.6	26,308,680.3
Tennessee Valley Authority	Industrial	Indirect	268,932.8	268,941.3
Tennessee Valley Authority	Industrial	Sequestration	17,828.2	14,192.9
Texas Genco, LP	Electric Power	Direct	141,520.8	1,351,791.5
Texas Genco, LP	Electric Power	Indirect	675,852.7	675,852.7
The Dow Chemical Company	Electric Power	Direct		722,110.1
The Empire District Electric Co.	Electric Power	Sequestration	164.4	
The Estee Lauder Companies	Electric Power	Direct	35.7	
The Estee Lauder Companies	Electric Power	Indirect	1,683.6	
Toyota Motor North America, Inc.	Electric Power	Direct		13,972.0
TS Designs, Inc.	Industrial	Direct		14.7
Tucson Electric Power Company	Other	Direct	98,749.7	98,749.7
Tucson Electric Power Company	Other	Indirect	117,006.6	117,006.6
Tucson Electric Power Company	Other	Sequestration	420.1	420.1
TXU	Industrial	Direct	19,785,779.5	
TXU	Industrial	Indirect	906,985.5	
TXU	Industrial	Sequestration	27,704.7	
U. S. Steel Mining Company, LLC	Industrial	Direct	2,686,189.6	
U. S. Steel Mining Company, LLC	Industrial	Indirect	14,072.3	
U.S. Department of Energy - Energy Management	Electric Power	Direct		842,865.4
U.S. Department of Energy - Energy Management	Electric Power	Indirect		-2,086.5
US Energy Biogas Corp.	Electric Power	Unspecified (EZ)	2,547,584.5	
Utah Municipal Power Agency	Alternative Energy	Unspecified (EZ)	30,966.3	
Valdese Manufacturing Company	Services and Retail	Direct		-807.9
Valdese Manufacturing Company	Services and Retail	Indirect		-1,477.8
Vermont Public Power Supply Authority	Alternative Energy	Indirect	2,522.6	
Waste Management Inc.	Electric Power	Direct	30,086,208.0	30,095,477.0
Waste Management Inc.	Electric Power	Indirect	712,665.0	619,406.0
Waverly Light & Power Company	Industrial	Direct	18,162.7	18,163.7
Waverly Light & Power Company	Industrial	Indirect	7,970.5	7,969.6
Waverly Light & Power Company	Industrial	Sequestration	144.2	144.2
We Energies	Electric Power	Direct	2,741,720.6	
We Energies	Electric Power	Indirect	1,350,429.7	
We Energies	Electric Power	Sequestration	74,379.6	
Wisconsin Public Power Inc.	Alternative Energy	Unspecified (EZ)	50,468.4	

<b>Table 4. Total Emission Reductions and Sequestration Reported at Project and Entity Level</b>				
<b>Data year 2002</b>				
(Metric Tons Carbon Dioxide Equivalent)				
<b>Reporter</b>	<b>Sector</b>	<b>Reduction Source</b>	<b>Project-Level</b>	<b>Entity-Level</b>
Wyeth-Lederle Vaccines	Electric Power	Direct		-891.0
Wyeth-Lederle Vaccines	Electric Power	Indirect		-157.0
Xcel Energy	Electric Power	Direct	6,661,495.5	
Xcel Energy	Electric Power	Indirect	667,312.2	
Zeeland Board of Public Works	Electric Power	Unspecified (EZ)	397.7	
Notes: This table excludes data reported as confidential; a negative reduction represents an increase in emissions.				
R = Revised to include late reporters for the 2002 data year.				
Source: Energy Information Administration, Forms EIA-1605 and EIA-1605EZ				